

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2013
ANNUAL REPORT
OF

APPLE VALLEY RANCHOS WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 7005

APPLE VALLEY, CA 92307-7005

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2013

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2014
(FILE TWO COPIES IF THREE RECEIVED)

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INSTRUCTIONS

1. One completed copy of this report (two copies if three received) must be filed NOT LATER THAN MARCH 31, 2014, following the year covered by the report, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KAYODE KAJOPAIYE
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
kok@cpuc.ca.gov**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Oath, on the last page, must be signed by an officer, partner or owner.
4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
5. The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover a calendar year, from January 1, 2013 through December 31, 2013. Fiscal year reports will not be accepted.
- 10 Your company's external auditor information, such as external auditor's name, phone number, and address must be included in Page 12, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR CLASS A, B, C AND D, WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
2. The capitalization section for those reporting on both California Only and Total System Forms should be identical and completed with Total Company Data. Be sure that Advances for Construction include California water data only.
3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Year 2013

NAME OF UTILITY APPLE VALLEY RANCHOS WATER COMPANY

PHONE (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT LAWRENCE G. LEE

(Prepared from Information in the 2013 Annual Report)

	1/1/2013	12/31/2013	Average
BALANCE SHEET DATA			
1 Intangible Plant	282,942	282,942	282,942
2 Land and Land Rights	6,702,935	8,108,486	7,405,711
3 Depreciable Plant	103,711,608	108,973,725	106,342,666
4 Gross Plant in Service	110,697,485	117,365,153	114,031,319
5 Less: Accumulated Depreciation	(28,362,591)	(30,874,120)	(29,618,355)
6 Net Water Plant in Service	82,334,894	86,491,033	84,412,963
7 Water Plant Held for Future Use	202,348	202,348	202,348
8 Construction Work in Progress	408,270	569,952	489,111
9 Materials and Supplies	372,079	363,850	367,965
10 Less: Advances for Construction	(30,001,334)	(29,008,109)	(29,504,721)
11 Less: Contributions in Aid of Construction	(2,203,387)	(2,246,671)	(2,225,029)
12 Less: Accumulated Deferred Income and Investment Tax Credits	(11,955,362)	(12,174,055)	(12,064,709)
13 Net Plant Investment	39,157,508	44,198,348	41,677,928
CAPITALIZATION			
14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
16 Paid-in Capital	5,862,976	5,877,909	5,870,443
17 Retained Earnings	A 43,980,052	47,603,669	45,791,861
18 Common Stock and Equity (Lines 14 through 17)	49,846,778	53,485,328	51,666,053
19 Preferred Stock	0	0	0
20 Long-Term Debt	0	0	0
21 Notes Payable	0	0	0
22 Total Capitalization (Lines 18 through 21)	49,846,778	53,485,328	51,666,053

(A) Note: Beginning of year retained earnings balance restated as follows:

As originally reported:	43,106,964
Reclass 2012 Unbilled Accounts Receivable	1,455,147
Reclass deferred taxes on 2012 Unbilled Revenue	(582,059)
As restated	43,980,052

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

2013

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

Annual
Amount

INCOME STATEMENT

23	Unmetered Water Revenue	0
24	Fire Protection Revenue	285,215
25	Irrigation Revenue	1,324,536
26	Metered Water Revenue	20,140,218
27	Total Operating Revenue	21,749,969
28	Operating Expenses	11,719,948
29	Depreciation Expense (Composite Rate 3.02%)	2,800,190
30	Amortization and Property Losses	65,827
31	Property Taxes	413,513
32	Taxes Other Than Income Taxes	252,705
33	Total Operating Revenue Deduction Before Taxes	15,252,183
34	California Corp. Franchise Tax	561,118
35	Federal Corporate Income Tax	2,283,146
36	Total Operating Revenue Deduction After Taxes	18,096,447
37	Net Operating Income (Loss) - California Water Operations	3,653,522
38	Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	(34,864)
39	Income Available for Fixed Charges	3,618,658
40	Interest Expense	(4,959)
41	Net Income (Loss) Before Dividends	3,623,617
42	Preferred Stock Dividends	0
43	Net Income (Loss) Available for Common Stock	3,623,617

OTHER DATA

44	Refunds of Advances for Construction	993,225
45	Total Payroll Charged to Operating Expenses	3,327,140
46	Purchased Water	0
47	Power	1,115,322
48	Class A Water Companies Only:	
a.	Pre-TRA 1986 Contributions in Aid of Construction	328,081
b.	Pre-TRA 1986 Advances for Construction	11,017
c.	Post TRA 1986 Contributions in Aid of Construction	1,918,590
d.	Post TRA 1986 Advances for Construction	28,997,092

	Jan. 1	Dec. 31	Annual Average
49	19,143	19,323	19,233
50	0	0	0
51	19,143	19,323	19,233

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
Year 2013

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY

PHONE: (562) 923-0711

PERSON RESPONSIBLE FOR THIS REPORT: LAWRENCE G. LEE

(Prepared from Information in the 2013 Annual Report)

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13 Net Plant Investment	39,157,508	44,198,348	41,677,928
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14 Common Stock	3,750	3,750	3,750
15 Proprietary Capital (Individual or Partnership)	0	0	0
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21 Notes Payable	0	0	0
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Note:

(A) Note: Beginning of year retained earnings balance restated as follows:

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Reclass deferred taxes on 2012 Unbilled Revenue	(582,059)
As restated	43,980,052

SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Adjusted to Exclude Non-Regulated Activity
2013

NAME OF UTILITY: APPLE VALLEY RANCHOS WATER COMPANY PHONE: (562) 923-0711

	Annual Amount
INCOME STATEMENT	
23 Unmetered Water Revenue	0
24 Fire Protection Revenue	285,215
25 Irrigation Revenue	1,324,536
26 Metered Water Revenue	20,140,218
27 Total Operating Revenue	21,749,969
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34 California Corp. Franchise Tax	561,118
35 Federal Corporate Income Tax	2,283,146
36 Total Operating Revenue Deduction After Taxes	18,096,447
37 Net Operating Income (Loss) - California Water Operations	3,653,522
38 Other Operating and Nonoper. Income and Exp. - Net (Exclude Interest Expense)	0
39 Income Available for Fixed Charges	3,653,522
40 Interest Expense	(4,959)
41 Net Income (Loss) Before Dividends	3,658,481
42 Preferred Stock Dividends	0
43 Net Income (Loss) Available for Common Stock	3,658,481

OTHER DATA	
44 Refunds of Advances for Construction	993,225
45 Total Payroll Charged to Operating Expenses	3,327,140
46 Purchased Water	0
47 Power	1,115,322
48 Class A Water Companies Only:	
a. Pre-TRA 1986 Contributions in Aid of Construction	328,081
b. Pre-TRA 1986 Advances for Construction	11,017
c. Post TRA 1986 Contributions in Aid of Construction	1,918,590
d. Post TRA 1986 Advances for Construction	28,997,092

	Jan. 1	Dec. 31	Annual Average
Active Service Connections (Exc. Fire Protect.)			
49 Metered Service Connections	19,143	19,323	19,233
50 Flat Rate Service Connections	0	0	0
51 Total Active Service Connections	19,143	19,323	19,233

Notes to Adjusted Selected Financial Data

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Line 38 Nextel lease	12,648	Non-utility income
2 Line 38 HomeServe Program	1,175	Non-utility income
3 Line 38 Non Utility Property Taxes	(794)	Non-utility expense
4 Line 38 Water Association Dues	(16,648)	Non-utility expense
5 Line 38 Charitable Contributions	(21,213)	Non-utility expense
6 Line 38 Miscellaneous	(10,032)	Non-utility expense
Total	(34,864)	

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, D.04-12-023, D.10-10-019, and D.11-10-034 the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023 provide the following information by each individual non-tariffed good and service provided in 2013:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter

Row Number	Description of Non-Tariffed Good/Service	Active or Passive	Total Revenue derived from Non-Tariffed Good/Service (by account)	Revenue Account Number	Total Expenses incurred to provide Non-Tariffed Good/Service (by Account)	Expense Account Number	Advice Letter and/or Resolution Number approving Non-Tariffed Good/Service	Total Income Tax Liability incurred because of non-tariffed Good/Service (by Account)	Income Tax Liability Account Number	Gross Value of Regulated Assets used in the provision of a Non-Tariffed Good/Service (by account).	Regulated Asset Account Number
	Communications Site-Lease Agreement with Nextel	Passive	15,524	5804/9050	0	n/a	(A)	5,278	0	(B)	n/a

(A) Approval by Advice Letter was not required by CPUC.

(B) No assets are exclusively involved in this activity.

GENERAL INFORMATION

1 Name under which utility is doing business: APPLE VALLEY RANCHOS WATER COMPANY

2 Official mailing address: P.O. BOX 7005
APPLE VALLEY, CA ZIP 92307-7005

3 Name and title of person to whom correspondence should be addressed:
TONY PENNA, ASST. GENERAL MANAGER/ ASST. VICE PRESIDENT Telephone: (760) 240-8327

4 Address where accounting records are maintained:
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308

5 Service Area (Refer to district reports if applicable):
APPLE VALLEY

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: TONY PENNA

Address: SAME AS ABOVE

Telephone: (760) 240-8327

7 OWNERSHIP. Check and fill in appropriate line:

Individual (name of owner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

Partnership (name of partner) _____

X Corporation (corporate name) PARK WATER COMPANY

Organized under laws of (state) CALIFORNIA

Date: 1947

Principal Officers:

(Name) CHRIS SCHILLING, PRESIDENT

(Name) TONY PENNA, ASST. GENERAL MANAGER/ ASST. VICE PRESIDENT

(Name) LEIGH K. JORDAN, EXECUTIVE VICE PRESIDENT

8 Names of associated companies:
PARK WATER COMPANY (PARENT)
MOUNTAIN WATER COMPANY
SANTA PAULA WATER COMPANY
WESTERN WATER HOLDINGS, LLC

9 Names of corporations, firms or individuals whose property or portion of property have been
acquired during the year, together with date of each acquisition:

Date:

Date:

Date:

Date:

10 Use the space below for supplementary information or explanations concerning this report:

11 List Name, Grade, and License Number of all Licensed Operators: **See Attached**

12 List Name, Address, and Phone Number of your company's external auditor.

Name: Ernst & Young LLP

Telephone: (213) 977-3200

Address: Suite 500 725 South Figueroa Street, Los Angeles, CA 90017-5418

List of Shared Directors and Officers
Requirement of Decision 10-10-019

	<u>Western Water Holdings, LLC</u>	<u>Park Water Company</u>	<u>Mountain Water Company</u>	<u>Apple Valley Ranchos Company</u>
Robert Dove	Director	Director	N/A	N/A
Bryan Lin	Director	Director	N/A	N/A
Jamie Anderson	Director	Director	N/A	N/A
Christopher Schilling	President	Chief Executive Officer	Director	President and Director
Leigh Jordan	N/A	Executive V.P.	Executive V.P. and Director	Executive V.P. and Director
Doug Martinet	N/A	Senior V.P. & Chief Financial Officer	Senior V.P. & Chief Financial Officer and Director	Senior V.P. & Chief Financial Officer and Director

GENERAL INFORMATION (CONTINUED)

LIST OF CERTIFIED OPERATORS

Name	Distribution	Cert. #	Last Exp Date	Exp. Date	Renewal Date	Treatment	Cert. #	Last Exp Date	Exp. Date	Renewal Date
Adam Ambrose	grade 5	28390	2/1/2014	6/1/2017	2/1/2017	grade 2	26133	1/1/2014	1/1/2017	9/1/2016
Brett Holley	grade 4	14142	1/1/2013	1/1/2016	9/1/2015	grade 2	28948	1/1/2012	1/1/2015	9/1/2014
Brian Keith	grade 4	14141	3/1/2014	3/1/2016	11/1/2015	grade 2	26446	2/1/2014	2/1/2017	10/1/2016
Bryan Walker	grade 2	14156	8/1/2012	8/1/2015	4/1/2015					
Dan Best	grade 3	35780	3/1/2011	4/1/2015	12/1/2014	grade 2	31379	2/1/2013	2/1/2016	10/1/2015
David Fortin	grade 4	14139	11/1/2013	3/1/2017	11/1/2016	grade 2	14900	10/1/2011	10/1/2014	6/1/2014
Doug Warren	grade 4	3295	1/1/2013	1/1/2016	9/1/2015	grade 2	29488	7/1/2012	7/1/2015	3/1/2015
Elias De La Torre	grade 1	42581	N/A	5/1/2016	1/1/2016					
Emily Fontno	grade 2	43163	N/A	11/1/2016	7/1/2016					
Greg Miles	grade 3	35020	10/1/2012	4/1/2014	12/1/2013					
Jayson Moses	grade 2	35021	10/1/2011	3/1/2014	11/1/2013	Grade 1	34534	7/1/2015	7/1/2015	3/1/2015
Jeff Kinnard	grade 5	6522	6/1/2013	6/1/2016	2/1/2016	grade 2	14907	10/1/2011	10/1/2014	
Jeremy Caudell	grade 3	34494	4/1/2012	4/1/2014	12/1/2013	grade 2	29476	7/1/2012	7/1/2015	3/1/2015
Kevin Phillips	grade 2	14147	5/1/2012	5/1/2015	1/1/2015					
Maria Garcia	grade 2	40566	N/A	12/1/2014	8/1/2014					
Mark Beppu	grade 3	14132	3/1/2013	3/1/2016	11/1/2015	grade 2	22338	5/1/2013	5/1/2016	1/1/2016
Matt Lemon	grade 2	35788	4/1/2012	12/1/2014	8/1/2014					
Mike Cinko	grade 3	14133	11/1/2013	3/1/2017	11/1/2016	grade 2	19189	11/1/2013	11/1/2016	7/1/2016
Mike Lent	grade 2	14144	5/1/2012	5/1/2015	1/1/2015	grade 1	19208	2/1/2013	6/1/2016	2/1/2016
Mike Reese	grade 3	14149	5/1/2012	5/1/2015	1/1/2015	grade 2	14926	10/1/2011	10/1/2014	6/1/2014
Missy Hannon	grade 2	35790	3/1/2014	3/1/2017	11/1/2016					
T. Nathan Esquer	grade 1	39514	N/A	5/2/2014	1/1/2014					
Randy Vogel	grade 2	14155	5/1/2012	5/1/2015	1/1/2015	grade 1	17990	6/1/2011	6/1/2014	2/1/2014
Ray Griego	grade 2	14140	5/1/2012	5/1/2015	1/1/2015	grade 1	28945	8/1/2013	8/1/2016	4/1/2016
Roman Diaz	grade 2	36137	6/1/2012	10/1/2015	6/1/2015					
Scott Weldy	grade 5	8405	8/1/2012	8/1/2015	4/1/2015	grade 2	20567	5/1/2013	5/1/2016	1/1/2016
Shay Davidson	grade 2	34493	4/1/2011	12/1/2014	8/1/2014					
Tony Penna	grade 2	43164	N/A	11/1/2016	7/1/2016					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility plant	A-1	118,137,453	111,308,103
3	107	Utility plant adjustments			
4		Total utility plant		118,137,453	111,308,103
5	250	Reserve for depreciation of utility plant	A-3	(30,874,120)	(28,362,591)
6	251	Reserve for amortization of limited term utility investments	A-3	(154,500)	(146,012)
7	252	Reserve for amortization of utility plant acquisition adjustment	A-3	12,150	12,960
8		Total utility plant reserves		(31,016,470)	(28,495,643)
9		Total utility plant less reserves		87,120,983	82,812,460
10					
11		II. INVESTMENT AND FUND ACCOUNTS			
12	110	Other physical property	A-2	10,459	10,459
13	253	Reserve for depreciation and amortization of other property	A-3		
14		Other physical property less reserve		10,459	10,459
15	111	Investments in associated companies	A-4		
16	112	Other investments	A-5		
17	113	Sinking funds	A-6		
18	114	Miscellaneous special funds	A-7		
19		Total investments and fund accounts		10,459	10,459
20					
21		III. CURRENT AND ACCRUED ASSETS			
22	120	Cash		(134,134)	(131,743)
23	121	Special deposits	A-8	0	0
24	122	Working funds		5,300	5,300
25	123	Temporary cash investments			
26	124	Notes receivable	A-9	0	0
27	125	Accounts receivable		2,443,013	2,747,097
28	126	Receivables from associated companies	A-10	1,077,244	0
29	131	Materials and supplies		363,850	372,079
30	132	Prepayments	A-11	99,428	305,749
31	133	Other current and accrued assets	A-12	0	0
32		Total current and accrued assets		3,854,701	3,298,482
33					
34		IV. DEFERRED DEBITS			
35	140	Unamortized debt discount and expense	A-13		
36	141	Extraordinary property losses	A-14	0	0
37	142	Preliminary survey and investigation charges		22,015	39,171
38	143	Clearing accounts			
39	145	Other work in progress			
40	146	Other deferred debits	A-15	9,684,790	14,832,029
41		Total deferred debits		9,706,805	14,871,200
42		Total assets and other debits		100,692,948	100,992,601
43					

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. CORPORATE CAPITAL AND SURPLUS			
2	200	Common capital stock	A-18	3,750	3,750
3	201	Preferred capital stock	A-18		
4	202	Stock liability for conversion			
5	203	Premiums and assessments on capital stock	A-19		
6	150	Discount on capital stock	A-16	()	()
7	151	Capital stock expense	A-17	()	()
8	270	Capital surplus	A-20	5,877,909	5,862,976
9	271	Earned surplus	A-21	47,603,669	43,980,052
10		Total corporate capital and surplus		53,485,328	49,846,778
11					
12		II. PROPRIETARY CAPITAL			
13	204	Proprietary capital (Individual or partnership)	A-22		
14	205	Undistributed profits of proprietorship or partnership	A-23		
15		Total proprietary capital			
16					
17		III. LONG-TERM DEBT			
18	210	Bonds	A-24		
19	211	Receivers' certificates			
20	212	Advances from associated companies	A-25		
21	213	Miscellaneous long-term debt	A-26		
22		Total long-term debt		0	0
23					
24		IV. CURRENT AND ACCRUED LIABILITIES			
25	220	Notes payable	A-28		
26	221	Notes receivable discounted			
27	222	Accounts payable		477,192	394,796
28	223	Payables to associated companies	A-29	0	1,213,270
29	224	Dividends declared			
30	225	Matured long-term debt			
31	226	Matured interest			
32	227	Customers' deposits		181,038	119,598
33	228	Taxes accrued	A-31	11,370	212,869
34	229	Interest accrued		6,295	4,204
35	230	Other current and accrued liabilities	A-30	374,126	2,080,298
36		Total current and accrued liabilities		1,050,021	4,025,035
37					
38		V. DEFERRED CREDITS			
39	240	Unamortized premium on debt	A-13		
40	241	Advances for construction	A-32	29,008,109	30,001,334
41	242	Other deferred credits	A-33	14,902,819	14,916,067
42		Total deferred credits		43,910,928	44,917,401
43					
44		VI. RESERVES			
45	254	Reserve for uncollectible accounts	A-34		
46	255	Insurance reserve	A-34		
47	256	Injuries and damages reserve	A-34		
48	257	Employees' provident reserve	A-34		
49	258	Other reserves	A-34		
50		Total reserves			
51					
52		VII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
53	265	Contributions in aid of construction	A-35	2,246,671	2,203,387
54		Total liabilities and other credits		100,692,948	100,992,601

SCHEDULE B
Income Account for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating revenues	B-1	21,749,969
3				
4		Operating Revenue Deductions:		
5	502	Operating expenses	B-2	11,719,948
6	503	Depreciation	A-3	2,800,190
7	504	Amortization of limited-term utility investments	A-3	65,017
8	505	Amortization of utility plant acquisition adjustments	A-3	810
9	506	Property losses chargeable to operations	B-3	0
10	507	Taxes	B-4	3,510,481
11		Total operating revenue deductions		18,096,446
12		Net operating revenues		3,653,523
13	508	Income from utility plant leased to others		
14	510	Rent for lease of utility plant		
15		Total utility operating income		3,653,523
16				
17		II. OTHER INCOME		
18	521	Income from nonutility operations (Net)	B-6	
19	522	Revenue from lease of other physical property		
20	523	Dividend revenues		
21	524	Interest revenues		
22	525	Revenues from sinking and other funds		
23	526	Miscellaneous nonoperating revenues	B-7	13,823
24	527	Nonoperating revenue deductions - Dr.	B-8	
25		Total other income		13,823
26		Net income before income deductions		3,667,345
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on long-term debt		
30	531	Amortization of debt discount and expense		
31	532	Amortization of premium on debt - Cr.		
32	533	Taxes assumed on interest		
33	534	Interest on debt to associated companies		(15,873)
34	535	Other interest charges	B-9	10,914
35	536	Interest charged to construction - Cr.		
36	537	Miscellaneous amortization		
37	538	Miscellaneous income deductions	B-10	48,687
38		Total income deductions		43,728
39		Net income		3,623,617
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous reservations of net income		
43				
44		Balance transferred to Earned Surplus or		3,623,617
45		Proprietary Accounts scheduled on A-21		
46				

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100 - 1	Utility plant in service (Schedule A-1a)	110,697,485	7,465,940	798,273	0	117,365,153
2	100 - 2	Utility plant leased to others	0				0
3	100 - 3	Construction work in progress	408,270	161,682	xxxxxxxxxx		569,952
4	100 - 4	Utility plant held for future use (Sch A-1c)	202,348	0			202,348
5	100 - 5	Utility plant acquisition adjustments	0		xxxxxxxxxx		0
6	100 - 6	Utility plant in process of reclassification	0				0
7		Total utility plant	111,308,103	7,627,622	798,273	0	118,137,453

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
8		I. INTANGIBLE PLANT					
9	301	Organization	271,976				271,976
10	302	Franchises and consents (Schedule A-1b)					
11	303	Other intangible plant	10,966				10,966
12		Total intangible plant	282,942	0	0	0	282,942
13							
14		II. LANDED CAPITAL					
15	306	Land and land rights	6,702,935	1,405,551			8,108,486
16							
17		III. SOURCE OF SUPPLY PLANT					
18	311	Structures and improvements	32,020				32,020
19	312	Collecting and impounding reservoirs	0				0
20	313	Lake, river and other intakes	0				0
21	314	Springs and tunnels	0				0
22	315	Wells	3,588,192		4,529		3,583,663
23	316	Supply mains	0				0
24	317	Other source of supply plant	134,842				134,842
25		Total source of supply plant	3,755,054	0	4,529	0	3,750,525
26							
27		IV. PUMPING PLANT					
28	321	Structures and improvements	2,809,770	246,262	11,562		3,044,470
29	322	Boiler plant equipment	0				0
30	323	Other power production equipment	0				0
31	324	Pumping equipment	6,509,723	387,052	92,811		6,803,964
32	325	Other pumping plant					
33		Total pumping plant	9,319,493	633,314	104,373	0	9,848,433
34							
35		V. WATER TREATMENT PLANT					
36	331	Structures and improvements					
37	332	Water treatment equipment	1,474,605	86,537	51,169		1,509,973
38		Total water treatment plant	1,474,605	86,537	51,169	0	1,509,973

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service - Concluded

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	Retirements During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		VI. TRANSMISSION AND DIST. PLANT					
2	341	Structures and improvements					
3	342	Reservoirs and tanks	5,171,890	195,271	1,329		5,365,832
4	343	Transmission and distribution mains	54,004,006	2,879,797	76,365		56,807,438
5	344	Fire mains	0				0
6	345	Services	10,243,334	888,638	164,149		10,967,823
7	346	Meters	3,783,776	411,785	147,519		4,048,042
8	347	Meter installations	0				0
9	348	Hydrants	7,110,500	230,568	19,597		7,321,471
10	349	Other transmission and distribution plant	0				0
11		Total transmission and distribution plant	80,313,505	4,606,059	408,958	0	84,510,606
12							
13		VII. GENERAL PLANT					
14	371	Structures and improvements	1,426,098	81,674			1,507,772
15	372	Office furniture and equipment	1,505,858	190,792	85,554		1,611,096
16	373	Transportation equipment	1,084,184	176,065	42,660		1,217,589
17	374	Stores equipment	0				0
18	375	Laboratory equipment	887				887
19	376	Communication equipment	2,421,545	97,847	9,938		2,509,454
20	377	Power operated equipment	1,484,951	172,935	89,967		1,567,919
21	378	Tools, shop and garage equipment	369,561	15,167	1,124		383,603
22	379	Other general plant	0				0
23		Total general plant	8,293,084	734,480	229,244	0	8,798,320
24							
25		VIII. UNDISTRIBUTED ITEMS					
26	390	Other tangible property	555,867				555,867
27	391	Utility plant purchased					
28	392	Utility plant sold					
29		Total undistributed items	555,867	0			555,867
30		Total utility plant in service	110,697,485	7,465,940	798,273	0	117,365,153

SCHEDULE A-1b
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Amount at which Carried in Account ¹ (e)
31	NONE				
32					
33					
34					
35		Total	xxxxxxxxxxxxxxxxxxxxxxxxxxxx		

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 10.

SCHEDULE A-1c
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date Will be Placed in Service (c)	Balance End of Year (d)
1	WELL SITE-SCHAEFFER PROPERTY		Estimated 2016	202,348
2				
3				
4				
5				
6				
7				
8				
9			Total	202,348

SCHEDULE A-2
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Book value, end of year (b)
1	LAND	10,459
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15	Total	10,459

SCHEDULE A-1d
RATE BASE

Line No.	Acct.	Title of Account (a)	Schedule Page No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
RATE BASE					
1		Utility Plant			
2		Plant in Service		117,365,153	110,697,485
3		Construction Work in Progress		569,952	408,270
4		General Office Prorate		2,832,639	2,807,028
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)		120,767,744	113,912,783
6		Less Accumulated Depreciation			
7		Plant in Service		30,874,120	28,362,591
8		General Office Prorate		1,902,717	1,912,474
9		Total Accumulated Depreciation (=Line 7 + Line 8)		32,776,837	30,275,065
10		Less Other Reserves			
11		Deferred Income Taxes		12,268,171	11,477,912
12		Deferred Investment Tax Credit		(94,116)	(104,609)
13		Other Reserves			
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)		12,174,055	11,373,303
15		Less Adjustments			
16		Contributions in Aid of Construction		2,246,671	2,203,387
17		Advances for Construction		29,008,109	30,001,334
18		Other			
19		Total Adjustments (=Line 16 + Line 17 + Line 18)		31,254,780	32,204,721
20		Add Materials and Supplies		363,850	372,079
21		Add Working Cash (=Line 34)		2,267,680	2,219,341
22		TOTAL RATE BASE			
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)		47,193,602	42,651,115
Working Cash					
24		Determination of Operational Cash Requirement			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		11,498,867	11,202,676
26		Purchased Power & Commodity for Resale*		1,115,322	1,001,277
27		Meter Revenues: Bimonthly Billing		19,747,106	18,532,204
28		Other Revenues: Flat Rate Monthly Billing		367,066	314,019
29		Total Revenues (=Line 27 + Line 28)		20,114,172	18,846,223
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.01825	0.01666
31		5/24 x Line 25 x (100% - Line 30)		2,351,880	2,295,003
32		1/24 x Line 25 x Line 30		8,744	7,778
33		1/12 x Line 26		92,943	83,440
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		2,267,680	2,219,341

* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

SCHEDULE A-3
Accounts 250 to 253, Inclusive - Depreciation and Amortization Reserves

Line No.		Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)
1	Balance in reserves at beginning of year	28,362,591	146,012	(12,960)	0
2	Add: Credits to reserves during year				
3	(a) Charged to Account 503, 504, 505 ⁽¹⁾	2,800,190	8,488	810	
4	(b) Charged to Account 265	130,677			
5	(c) Charged to clearing accounts	275,626			
6	(d) Salvage recovered	47,682			
7	(e) All other credits ⁽²⁾	56,529			
8	Total credits	3,310,704	8,488	810	0
9	Deduct: Debits to reserves during year				
10	(a) Book cost of property retired	798,274			
11	(b) Cost of removal	902			
12	(c) All other debits ⁽³⁾	0			
13	Total debits	799,175	0	0	0
14	Balance in reserve at end of year	30,874,120	154,500	(12,150)	0
15					
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 3.02%				
17					
18	(2) EXPLANATION OF ALL OTHER CREDITS:				
20	Asset Transfer from PWC		0		
22	Amortization of MWA Claim Program		56,529		
23			56,529		
24	(3) EXPLANATION OF ALL OTHER DEBITS:				
25	Asset Reclasses				
26					
27					
29					
30	AMORTIZATION OF LIMITED - TERM UTILITY INVESTMENTS:				
31	LEASED WATER RIGHTS, ORGANIZATION COSTS		8,488		
32			8,488		
33					
34	AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENTS:				
35	AV Resources Acquisition		810		
36			810		
37					
38					
39					
40					
41	METHOD USED TC Straight Line				
42	(a) Liberalized	()			
43	(b) (1) Double declining balance	()			
44	(2) ACRS	()			
45	(3) MACRS	()			
46	(4) Others	()			
47	(c) Both straight line and liberalized	(x)			

SCHEDULE A-3a
Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and improvements	31,918	548			32,466
3	312	Collecting and impounding reservoirs	0				0
4	313	Lake, river and other intakes	0				0
5	314	Springs and tunnels	0				0
6	315	Wells	1,109,161	95,133	4,529		1,199,765
7	316	Supply mains	0				0
8	317	Other source of supply plant	45,465	3,438			48,903
9		Total source of supply plant	1,186,544	99,119	4,529	0	1,281,134
10							
11		II. PUMPING PLANT					
12	321	Structures and improvements	602,991	97,723	11,562	2,000	691,152
13	322	Boiler plant equipment	0				0
14	323	Other power production equipment	0				0
15	324	Pumping equipment	0				0
16	325	Other pumping plant	1,548,820	252,037	93,949		1,706,908
17		Total pumping plant	2,151,811	349,760	105,511	2,000	2,398,060
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and improvements	0				0
21	332	Water treatment equipment	368,175	62,794	51,169		379,800
22		Total water treatment plant	368,175	62,794	51,169	0	379,800
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and improvements	0				0
26	342	Reservoirs and tanks	1,056,859	103,797	1,329		1,159,327
27	343	Transmission and distribution mains	15,233,952	1,322,020	76,365		16,479,607
28	344	Fire mains	0				0
29	345	Services	2,318,372	274,734	164,149		2,428,957
30	346	Meters	(405,960)	110,485	147,519	18,681	(424,313)
31	347	Meter installations	0				0
32	348	Hydrants	1,669,757	165,251	19,597	5,586	1,820,997
33	349	Other transmission and distribution plant	0				0
34		Total trans. and distrubtion plant	19,872,980	1,976,287	408,959	24,267	21,464,575
35							
36		V. GENERAL PLANT					
37	371	Structures and improvements	553,179	41,285			594,464
38	372	Office furniture and equipment	950,620	171,969	85,554	514	1,037,549
39	373	Transportation equipment	760,586	170,676	42,660	6,000	894,602
40	374	Stores equipment	0				0
41	375	Laboratory equipment	969	11			980
42	376	Communication equipment	1,028,953	207,408	8,801		1,227,560
43	377	Power operated equipment	933,929	82,580	89,967	14,000	940,542
44	378	Tools, shop and garage equipment	134,790	22,369	1,124		156,035
45	379	Other general plant	0				0
46	390	Other tangible property	213,241	22,235			235,476
47	391	Water plant purchased	0				0
48		Total general plant	4,576,266	718,533	228,106	20,514	5,087,207
49							
		Total	28,155,776	3,206,493	798,274	46,781	30,610,776

SCHEDULE A-4
Account 111 - Investments in Associated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Par Value End of Year (c)	Ledger Value End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7		Total ¹					

1 The total should agree with the balance at the end of the year in Account 111 on page 5.

SCHEDULE A-5
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance End of Year (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9	Total	

SCHEDULE A-6
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	Total					